

**ALASKA ENERGY AUTHORITY
VILLAGE POWER SYSTEM ASSESSMENT**

Community: Sleetmute
Evaluation Date: 10/12/12 Time Started 11:20 AM Completed 12:30 PM
Evaluator(s): Brendan Costello

*** Indicates that only one from the group shall be chosen. Otherwise choose all that apply**

Powerhouse Building

Site Location

- ☐ Site suitable for powerhouse
- ☐ < 100 feet from a public well
- ☒ < 25 feet from an eroding bank or beach, or in a flood plain

*** Foundation**

- ☒ Powerhouse on acceptable foundation (pad & post, piling, concrete, etc.)
- ☐ Powerhouse directly on gravel pad or light timbers (raised timbers, on permeable gravel)
- ☐ Powerhouse directly on tundra or natural soils (no foundation)
- ☐ Powerhouse leaning considerably or unstable foundations (seismic hazard)

*** Flooring**

- ☒ Welded steel deck plate or concrete (sealed)
- ☐ Steel deck plate or concrete (unsealed)
- ☐ Wood (sealed or painted)
- ☐ Wood (non-sealed or bare)

*** Interior Walls**

- ☒ Concrete or metal skin
- ☐ Fiberglass reinforced paneling (FRP)
- ☐ Gypsum board
- ☐ Wood (painted or sealed)
- ☐ Wood (non-painted or bare)

*** Exterior Walls**

- ☒ Concrete or metal siding
- ☐ Wood (painted or sealed)
- ☐ Wood (non-painted or bare)

* Roof Penetration

- ☒ None
- ☐ Properly installed (rain tight)
- ☐ Minor leaks (repairable)
- ☐ Major leaks (not repairable)

* Ventilation

- ☒ Proper ventilation (air intake & exhaust fans, louvers & hoods)
- ☐ Adequate ventilation (air intake & exhaust fans)
- ☐ Minimum ventilation (air intake)
- ☐ No ventilation (doors or windows have to be left open)

* Lighting

- ☒ Excellent lighting
- ☐ Adequate lighting
- ☐ Poor lighting
- ☐ No lighting

Security

- ☐ Powerhouse fenced in & door locks
- ☒ Door locks
- ☒ No fence
- ☐ No door locks

Generator Equipment and Installation

Diesel Engines

	Unit #1	Unit #2	Unit #3	Unit #4	Unit # 5
kW	110kW	85kW	64kW	64kW	_____
Hours of Operation	<u>2518</u>	<u>17149</u>	<u>21485</u>	<u>22358</u>	_____

* Generator Condition

	Unit #1	Unit #2	Unit #3	Unit #4	Unit #5
Good, like new	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Fair	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Poor, guards/covers missing	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Load Sizing

- ☒ Properly sized generation to meet the community loads
- ☐ Undersized generation to meet the community loads
- ☐ Oversized generation to meet the community loads

* Load Balance

- ☐ <10% Imbalance
- ☐ 10% to 25% Imbalance
- ☒ >25% Imbalance

* Control Switchgear

- ☒ Fully automatic synchronizing switchgear
- ☐ Semi-automatic synchronizing switchgear
- ☐ Manually synchronizing switchgear
- ☐ Manual transfer switches
- ☐ Manual mounted breakers

* Electrical

- ☒ Wiring appears appropriate
- ☐ Exposed wiring, improper grounding, missing covers etc.

* Fuel System Inside Powerhouse

- ☐ Welded piping
- ☒ Welded & threaded piping
- ☐ Threaded piping
- ☐ Rubber hose

Fuel System Appurtenances

- ☐ No day-tank
- ☐ Additional for active leaks

Totalizing & Station Service Meter

- ☒ Properly installed and working totalizing & station service meter
- ☐ No totalizing meter
- ☐ No station service meter

*** Fuel Meter**

- ☒ Properly installed & working fuel meter
- ☐ No fuel meter

Environmental

Interior of Powerhouse

- ☒ Clean, well-kept
- ☐ Old generator part stored inside facility
- ☐ Waste oil stored inside facility
- ☐ Apparent oil spills

Under Facility

- ☒ Clean, well-kept
- ☐ Old generator part stored under facility
- ☐ Waste oil stored under facility
- ☐ Apparent oil spills

Surrounding of Powerhouse

- ☒ Clean, well-kept
- ☐ Old generator part stored on site
- ☐ Waste oil stored on site
- ☐ Apparent oil spills

*** Waste Oil Disposal**

- ☐ Waste oil blending system
- ☐ Waste oil incinerator
- ☐ Drum or tank storage for waste oils

*** Life, Health, & Safety**

- ☐ Code Compliant
- ☐ Low risk
- ☒ Medium risk
- ☐ High risk
- ☐ Potential for loss of life

Electrical Distribution Line Evaluation

Overhead Distribution System

* Pole type

- ☒ Fully treated poles
- ☐ Butt treated poles
- ☐ Native pole (trees)

* Pole installation

- ☒ Proper depth (can be determined by the manufacture's mark or button on pole)
- ☐ Within 12 inches of recommended depth
- ☐ Within 24 inches of recommended depth
- ☐ Greater than 24 inches of recommended depth

* Pole alignment

- ☐ Poles straight
- ☒ Poles leaning less than 10°
- ☐ Poles leaning greater than 10°

* Distribution voltage

- ☒ =>7200 volts
- ☐ 2400 volts
- ☐ 480/277 volts
- ☐ 208/120 volts

* Anchors

- ☒ Properly installed (<12 inches of the anchor rod exposed)
- ☐ 12 - 24 inches of the anchor rod exposed
- ☐ >24 inches of the anchor rod exposed

* Primary conductor

- ☒ Appears properly installed (sag, conductor size, etc)
- ☐ Improperly installed (conductor needs resagging, etc)

* Service conductor

- ☒ Appears properly installed (sag, conductor size, etc)
- ☐ Improperly installed (conductor needs resagging, etc)

*** Meter installation**

- ☒ Appears to be properly installed (height, grounding, etc)
- ☐ Improperly installed (height, no ground, etc)

*** Meter Condition Residential & Commercial**

- ☐ Good (appears in good condition)
- ☒ Fair (minor corrosion)
- ☐ Poor (major corrosion, needs replacing)

*** Over all condition of the system**

- ☐ Excellent (no repairs needed)
- ☒ Good (minor repairs, re-sag guys, re-sag service drops, etc.)
- ☐ Poor (major repairs needed, pole, guy, conductor, meter replacement, etc)

Underground Distribution System

*** Primary conductor**

- ☒ Appears to be properly installed
- ☐ Exposed conductor

*** Transformers**

- ☒ Appears to be properly installed
- ☐ Improperly installed (no pad, leaning, etc)

*** Service conductor**

- ☒ Appears to be properly installed
- ☐ Exposed conductor

Operator Proficiency

* Meter Reading

- ☐ Excellent
- ☐ Good
- ☒ Acceptable
- ☐ Unacceptable

* Daily Logs

- ☐ Excellent
- ☐ Good
- ☒ Acceptable
- ☐ Unacceptable

* Routine Maintenance

- ☐ Excellent
- ☐ Good
- ☒ Acceptable
- ☐ Unacceptable

* Scheduled Maintenance

- ☐ Excellent
- ☐ Good
- ☒ Acceptable
- ☐ Unacceptable

* Maintenance Planning

- ☐ Excellent
- ☐ Good
- ☒ Acceptable
- ☐ Unacceptable

Waste Heat Recovery

*** Waste Heat Recovery Operational**

☐ Yes

☒ No

List current users

*** BTU/Hr Meter**

☐ Yes

☒ No

*** Additional Waste Heat Available**

☒ No

☐ Yes

List Potential New Users

System Information

Supply / Return Delta T

Estimate of current annual heating fuel gallons displaced

Estimate of potential annual heating fuel gallons displaced

Existing Heat Sales Agreement(s)

General Questions

Use separate sheet(s) to answer these questions.

1. If records are available, indicate the number, duration, and causes of all forced outages during the last 12 months. If records are not available, provide whatever reasonable estimates available from utility personnel regarding outages number, duration, and causes.

ALASKA ENERGY AUTHORITY

VILLAGE POWER SYSTEM INVENTORY

DATE	10/12/12	TIME START	11:20 AM	TIME END	12:30 PM
COMMUNITY	Sleetmute	UTILITY	MKEC		
OWNERSHIP	MKEC	CONTACT	Scott Greger		
OPERATOR	Scott Greger	PHONE	449-4284		

	G-1	G-2	G-3	G-4	G-5
ENGINE MAKE	John Deere	John Deere	John Deere	John Deere	
ENGINE MODEL	PE6068TF250Base-6.8L	PE6068TF150Base-6.8L	PE4045TF150Base-4.5L	PE4045TF150Base-4.5L	
ENGINE RPM	1800	1800	1800	1800	
SERIAL NUMBER	PE6068T373771	PE6068T334280	PE4045T443167	PE4045T443168	
GOVERNOR TYPE	Woodward	Woodward	Woodward	Woodward	
MODEL ACTUATOR	8256-017	8256-017	8256-017	8256-017	
MODEL SPEED CONTROL	8290-186	8290-186	8290-186	8290-186	
DC VOLTAGE	12	12	12	12	
UNIT CIRCUIT BREAKER	GE Spectra	GE Spectra	GE Spectra	GE Spectra	
TYPE/AMP/VOLT	SGHA36AT0400/400A/600V	SGHA36AT0400/400A/600V	SFHA36AT0250/250A/600V	SFHA36AT0250/250A/600V	
CURRENT HOURS	2,518	17,149	21,485	22,358	
GENERATOR MAKE	Marathon Electric	Marathon Electric	Marathon Electric	Marathon Electric	
GENERATOR MODEL #	431PSL6202	363PSL1607	362PSL1604	362PSL1604	
GENERATOR SERIAL #	WA-543638-0205	LM-407281-0305	LM-408025-0405	LM-406946-0205	
GENERATOR CAPACITY (kW)	110	85	64	64	
GENERATOR VOLTAGE	480	480	480	480	
VOLTAGE REGULATOR, MAKE & MODEL	unknown	Marathon Electric DVR2000E	Marathon Electric DVR2000E	Marathon Electric DVR2000E	
PARALLEL SWITCH GEAR (Y or N)	Y	Y	Y	Y	
BATT. CHARGER TYPE	Charles Industries	Charles Industries	Charles Industries	Charles Industries	
BATT. CHARGER MODEL	93-AA1220HLPR	93-AA1220HLPR	93-AA1220HLPR	93-AA1220HLPR	
kWh METER(Yes or No)	Yes				
POWERHOUSE kWh METER TYPE	ION 7650				
CATALOG # or TYPE	-				
DEMAND ?	30-70 kW				
CT RATIO	unknown				
STATION SERVICE METER (Yes or No)	Yes				
STATION SERV METER TYPE	ION 7550				
CATALOG # or TYPE	-				
FUEL DAY TANK TYPE	100 gal.				
PUMP #	Oberdorfer (unknown)				
MOTOR #	Baldor M13B				
FUEL DAY TANK METER	AMCO P/N 19812				
FIRE PROTECTION TYPE/OPERATIONAL?	Halon No – tanks burst				
ORIGINAL CONTRACTOR	unknown				

General Questions and Comments

Operator reports that PLC was just reset within the last 2 weeks, and that restored full auto- switching/ syncing function to system, which had been out for many years.

Blending system exists for waste oil, but oil is instead given to local Henry Hill for his off-grid system.

The powerhouse and diesel tanks are on solid pilings approx. 6 ft. off the ground. The facility is located right next to the river, and clearly floods up to some point.

The halon tanks have burst from freezing, and are not functional.

Operator is fairly new to position (approx. 1 ½ years), and does not seem very knowledgeable.

The generators are operating without belt guards.